

**Table 14. PAD District 3 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-September 2020**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil<sup>6</sup></b>	<b>2,142,035</b>	<b>--</b>	<b>--</b>	<b>444,790</b>	<b>279,045</b>	<b>129,280</b>	<b>56,487</b>	<b>2,119,551</b>	<b>819,112</b>	<b>0</b>	<b>912,559</b>
<b>Hydrocarbon Gas Liquids</b>	<b>817,493</b>	<b>-91</b>	<b>111,817</b>	<b>166</b>	<b>201,538</b>	<b>--</b>	<b>57,328</b>	<b>77,612</b>	<b>391,128</b>	<b>604,855</b>	<b>204,190</b>
Natural Gas Liquids	817,493	-91	59,163	35	198,198	--	57,048	77,612	391,128	549,010	201,651
Ethane	352,100	--	1,755	--	110,705	--	13,391	--	36,063	415,106	64,080
Propane	249,165	--	39,066	35	65,868	--	8,937	--	280,518	64,679	58,609
Normal Butane	51,941	--	21,690	--	27,283	--	16,412	24,224	73,166	-12,888	42,548
Isobutane	80,497	--	-3,348	--	7,844	--	1,862	31,399	807	50,925	10,341
Natural Gasoline	83,790	-91	--	--	-13,502	--	16,446	21,989	573	31,189	26,073
Refinery Olefins	--	--	52,654	131	3,340	--	280	--	--	55,845	2,539
Ethylene	--	--	73	--	--	--	0	--	--	73	--
Propylene	--	--	54,829	--	3,340	--	-218	--	--	58,387	1,006
Normal Butylene	--	--	-1,990	131	--	--	503	--	--	-2,362	1,533
Isobutylene	--	--	-258	--	--	--	-5	--	--	-253	0
<b>Other Liquids</b>	<b>--</b>	<b>9,472</b>	<b>--</b>	<b>136,117</b>	<b>-476,407</b>	<b>52,967</b>	<b>-15,366</b>	<b>-381,612</b>	<b>87,765</b>	<b>31,363</b>	<b>121,852</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	9,472	--	346	45,238	31,988	-549	71,042	16,551	0	5,002
Hydrogen	--	--	--	--	--	32,060	--	32,060	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	9,472	--	273	45,238	1	-549	38,982	16,551	0	5,002
Fuel Ethanol	--	4,158	--	--	44,884	2,942	-677	36,533	16,127	0	3,286
Renewable Fuels Except Fuel Ethanol	--	5,314	--	273	355	-2,941	128	2,449	424	0	1,716
Other Hydrocarbons	--	--	--	73	--	-73	--	--	--	0	--
Unfinished Oils	--	--	--	123,711	2,340	--	-4,020	41,085	57,470	31,516	45,216
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	12,060	-523,985	20,980	-10,781	-493,908	13,744	0	71,608
Reformulated	--	--	--	--	-101,856	41,552	-756	-60,085	537	0	10,231
Conventional	--	--	--	12,060	-422,129	-20,572	-10,025	-433,823	13,207	0	61,377
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	-16	169	--	-153	26
<b>Finished Petroleum Products</b>	<b>--</b>	<b>--</b>	<b>1,845,035</b>	<b>48,745</b>	<b>-389,479</b>	<b>-18,726</b>	<b>9,204</b>	<b>--</b>	<b>667,605</b>	<b>808,766</b>	<b>119,566</b>
Finished Motor Gasoline	--	--	548,059	189	-27,393	-23,921	-1,331	--	169,853	328,411	8,068
Reformulated	--	--	106,780	--	--	-38,399	--	--	--	68,381	--
Conventional	--	--	441,279	189	-27,393	14,478	-1,331	--	169,853	260,030	8,068
Finished Aviation Gasoline	--	--	2,127	127	-723	--	-85	--	--	1,616	475
Kerosene-Type Jet Fuel	--	--	145,880	2,511	-90,076	--	285	--	21,991	36,039	14,662
Kerosene	--	--	1,333	--	-1,376	--	-139	--	580	-484	144
Distillate Fuel Oil	--	--	777,352	38	-272,493	5,195	15,389	--	303,510	191,193	59,746
15 ppm sulfur and under	--	--	719,877	38	-262,536	5,195	16,911	--	257,099	188,564	53,447
Greater than 15 ppm to 500 ppm sulfur	--	--	27,365	--	-1,747	--	-717	--	25,488	847	1,360
Greater than 500 ppm sulfur	--	--	30,110	--	-8,210	--	-805	--	20,924	1,781	4,939
Residual Fuel Oil	--	--	17,404	29,741	4,445	--	-632	--	32,268	19,954	16,977
Less than 0.31 percent sulfur	--	--	7,386	574	-738	--	-60	--	NA	NA	1,573
0.31 to 1.00 percent sulfur	--	--	4,826	2,984	2,972	--	945	--	NA	NA	3,721
Greater than 1.00 percent sulfur	--	--	5,192	26,183	2,211	--	-1,517	--	NA	NA	11,683
Petrochemical Feedstocks	--	--	64,588	2,988	567	--	-293	--	--	68,436	2,288
Naphtha for Petro. Feed. Use	--	--	41,249	2,707	536	--	-86	--	--	44,578	1,636
Other Oils for Petro. Feed. Use	--	--	23,339	281	31	--	-207	--	--	23,858	652
Special Naphthas	--	--	8,166	3,532	-139	--	-173	--	--	11,732	797
Lubricants	--	--	31,388	6,865	-6,004	--	-2,648	--	19,276	15,621	7,048
Waxes	--	--	776	273	--	--	-79	--	322	806	197
Petroleum Coke	--	--	120,768	2,359	6,151	--	-1,229	--	114,899	15,608	3,826
Marketable	--	--	94,264	2,359	6,151	--	-1,229	--	114,899	-10,896	3,826
Catalyst	--	--	26,504	--	--	--	--	--	--	26,504	--
Asphalt and Road Oil	--	--	21,541	122	-2,414	--	218	--	4,694	14,337	5,008
Still Gas	--	--	92,113	--	--	--	--	--	--	92,113	--
Miscellaneous Products	--	--	13,540	--	-24	--	-79	--	212	13,383	330
<b>Total</b>	<b>2,959,528</b>	<b>9,381</b>	<b>1,956,852</b>	<b>629,818</b>	<b>-385,302</b>	<b>163,521</b>	<b>107,653</b>	<b>1,815,551</b>	<b>1,965,609</b>	<b>1,444,984</b>	<b>1,358,167</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey," Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.